



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
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No. F.DTL/207/2014-15/DGM(SO)/EAC/02/11 ISSUE DATE 19.08.14
DUE DATE 27.08.14

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 09.06.2014 to 15.06.2014. (Week No.11/F.Y. 2014-15).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-11/FY14-15 covering the period 09.06.14 to 15.06.14 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed on CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

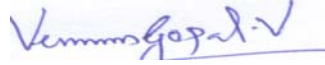
Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 1.17% (w.e.f 01.06.2013) as decided in the Commercial Sub- Committee meeting.

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 09.06.2014 to 15.06.14(week No. 11/ FY 14-15)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above	
In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)	Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)	Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)	Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges (Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 09.06.2014 to 15.06.2014(Week 11/14-15)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
9	84.113461	83.718711	-0.39475	-23.76565	-17.60016	7.32960	0.14872	-16.28733
10	81.512364	82.528140	1.015776	38.79054	39.08251	1.97645	1.37553	42.14252
11	77.513605	78.432608	0.919003	27.56036	27.72059	0.55800	2.20923	30.32759
12	74.576419	73.466086	-1.110333	-21.02121	25.79806	45.60144	1.46159	26.04182
13	76.030667	70.876220	-5.154447	-183.71897	-94.58269	73.54050	8.02106	-102.15741
14	74.169601	69.797208	-4.372393	-155.6497	-72.35653	73.47215	2.36266	-79.81489
15	73.258345	72.045516	-1.212829	-11.66107	6.41073	17.83234	9.72854	15.89981
	541.174462	530.864489	-10.309973	-329.46570	-85.52749	220.31048	25.30733	-83.84789

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 09.06.2014 to 15.06.14(week No. 11/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	4.43791	0.00000	-0.43970	-4.87761	3.74060	0.03655	-1.10046
2	RPH	2.91484	0.00000	2.32414	-0.59070	1.03408	0.49788	0.94126
3	G.T.STN.	5.40339	0.00000	10.70032	5.29693	0.15327	0.97295	6.42316
	IPGCL	12.75614	0.00000	12.58476	-0.17138	4.92795	1.50739	6.26396
4	PRAGATI GT	0.00000	1.75787	11.75834	13.51621	3.23349	3.48353	20.23322
5	BAWANA	14.57721	0.00000	-3.84076	-18.41797	8.97989	7.94092	-1.49716
	PPCL	14.57721	1.75787	7.91758	-4.90176	12.21337	11.42445	18.73606
6	BTPS	2.40806	0.00000	5.18464	2.77658	0.19001	1.37772	4.34430
7	BYPL	402.15941	0.00000	-8.50220	-410.66161	211.00313	7.21119	-192.44729
8	BRPL	0.00000	350.70228	-5.35875	345.34353	47.53496	168.40755	561.28604
9	NDPL	30.07275	0.00000	7.13531	-22.93743	77.04154	27.54441	81.64851
10	NDMC	0.00000	34.82972	-5.49540	29.33432	22.02632	39.27702	90.63766
11	MES	21.67558	0.00000	-0.95457	-22.63015	9.18627	0.95980	-12.48408
	TOTAL	483.64914	387.28987	12.51138	-83.84789	384.12353	257.70954	557.98517

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation refrences of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 09.06.2014 to 15.06.14(week No. 11/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.10046	0.00000	-1.10046
2	RPH	0.00000	0.94126	0.94126
3	G.T.STN.	0.00000	6.42316	6.42316
	IPGCL	1.10046	7.36442	6.26396
4	PRAGATI GT	0.00000	20.23322	20.23322
5	Bawana	1.49716	0.00000	-1.49716
	PPCL	1.49716	20.23322	18.73606
6	BTPS	0.00000	4.34430	4.34430
7	BYPL	192.44729	0.00000	-192.44729
8	BRPL	0.00000	561.28604	561.28604
9	NDPL	0.00000	81.64851	81.64851
10	NDMC	0.00000	90.63766	90.63766
11	MES	12.48408	0.00000	-12.48408
12	Regional Deviation NRPC	0.00000	83.84789	83.84789
13	Pool balance due to additional Deviation	257.70954	0.00000	-257.70954
14	Pool balance due to capping of Generator & U/D Discom	384.12353	0.00000	-384.12353
	TOTAL	849.36205	849.36205	0.00000

Note

- i) Pool Balance reflects the difference arises due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribe by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 09.06.2014 to 15.06.14(week No. 11/ FY 14-15)

Avg Trans. Loss in the STU during the period of A/c	0.46
(i) Actual drawal from the grid in MUs	530.864489
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	15.761132
(b) GT	24.800047
(c) Pargati	23.411046
(d) BTPS	92.347920
(e) Bawana	34.417879
Total	190.738024
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	721.602513
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	202.518936
(b) BRPL	305.024808
(c) BYPL	168.514772
(d) NDMC	36.759997
(e) MES	5.394602
(f) IP	0.035134
Total	718.248249
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	3.354265
(vi) Trans. Loss((v)*100/(iii)) in %	0.46

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-

Note:- The transaction of Bawana CCGT through 400 kV Inter Connector between bawana 400 kV & Bawana CCGT bus already been accounted in grid drawal of Delhi by NRLDC.



DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 09.06.2014 to 15.06.14(week No. 11/ FY 14-15)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
9-Jun-14	31.429581	31.757499	0.327918	15.405748	13.06986	1.11312	2.72903	16.91200
10-Jun-14	30.986044	31.610890	0.624846	29.949626	26.29571	0.03741	8.68702	35.02014
11-Jun-14	30.608397	31.485954	0.877557	29.303165	23.85586	0.04257	6.30452	30.20294
12-Jun-14	29.493462	29.396326	-0.097136	21.542285	10.17920	11.02384	6.77881	27.98185
13-Jun-14	27.870773	26.558786	-1.311987	-24.824314	-39.65162	23.93020	1.35367	-14.36774
14-Jun-14	26.372107	25.073576	-1.298531	-13.634756	-43.88521	37.89672	0.98983	-4.99866
15-Jun-14	27.394100	26.635905	-0.758195	-10.772969	-12.80123	2.99768	0.70154	-9.10202
Total	204.154463	202.518936	-1.635527	46.968786	-22.93743	77.04154	27.54441	81.64851

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
9-Jun-14	45.900407	47.679742	1.779335	53.25637	48.57623	0.13553	10.52073	59.23249
10-Jun-14	45.205759	47.147124	1.941365	90.88721	79.89858	0.00000	31.99452	111.89310
11-Jun-14	45.855422	47.904393	2.048971	76.55926	62.38981	0.03453	36.84155	99.26588
12-Jun-14	43.542191	44.643554	1.101363	69.15124	53.93165	13.42218	37.42829	104.78212
13-Jun-14	40.079806	39.294780	-0.785026	12.66576	-8.52417	23.14683	11.57958	26.20225
14-Jun-14	38.503150	38.903704	0.400554	31.43422	46.93048	5.14296	5.73578	57.80922
15-Jun-14	37.557717	39.451511	1.893794	64.28319	62.14096	5.65292	34.30711	102.10099
Total	296.644453	305.024808	8.380355	398.237237	345.34353	47.53496	168.40755	561.28604

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
09-Jun-14	26.737947	24.985457	-1.752490	-30.11906	-79.67504	43.46403	0.19143	-36.01958
10-Jun-14	26.507315	25.501742	-1.005573	-37.84874	-67.81803	16.48504	0.00000	-51.33300
11-Jun-14	26.816367	25.838839	-0.977528	-31.11589	-59.69248	9.23058	0.12799	-50.33391
12-Jun-14	25.985930	25.088875	-0.897055	-18.18139	-35.32862	15.30699	0.72838	-19.29325
13-Jun-14	25.244294	22.528884	-2.715410	-30.88773	-80.72140	68.36504	4.02592	-8.33044
14-Jun-14	24.174302	21.906496	-2.267806	-29.29102	-72.16134	55.44323	1.63508	-15.08303
15-Jun-14	23.405986	22.664479	-0.741507	-13.71244	-15.26469	2.70822	0.50238	-12.05409
Total	178.872140	168.514772	-10.357368	-191.156277	-410.66161	211.00313	7.21119	-192.44729

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DELHI TRANSCO LTD.
State Load Despatch Centre
Deviation Settlement Account for the period 09.06.2014 to 15.06.14(week No. 11/ FY 14-15)

D) **Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
09-Jun-14	5.493096	5.717555	0.224459	10.60258	9.65711	0.04199	1.49953	11.19863
10-Jun-14	5.257594	5.937926	0.680332	33.83811	29.74695	0.00000	18.22253	47.96948
11-Jun-14	5.626466	6.025627	0.399161	17.66718	14.05359	0.42963	9.88886	24.37208
12-Jun-14	5.851600	5.788715	-0.062885	0.01509	-1.47251	1.41089	2.29428	2.23266
13-Jun-14	5.473769	5.241038	-0.232731	3.36973	-1.39036	5.07928	6.71983	10.40875
14-Jun-14	4.616029	4.242092	-0.373937	-2.97616	-8.43307	6.92623	0.58381	-0.92303
15-Jun-14	4.348087	3.807044	-0.541043	-5.66048	-12.82739	8.13830	0.06819	-4.62090
Total	36.666640	36.759997	0.093357	56.856040	29.33432	22.02632	39.27702	90.63766

E) **Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
09-Jun-14	0.876044	0.846156	-0.029888	-0.69200	-1.34540	0.55053	0.00091	-0.79396
10-Jun-14	0.902190	0.832208	-0.069982	-2.57380	-4.50301	1.03388	0.00314	-3.46599
11-Jun-14	0.913087	0.843032	-0.070055	-2.06140	-4.00949	0.64864	0.06695	-3.29390
12-Jun-14	0.909452	0.812688	-0.096764	-2.22591	-3.06961	0.68381	0.07395	-2.31185
13-Jun-14	0.789108	0.726538	-0.062570	-0.67960	-1.33735	0.96476	0.54128	0.16869
14-Jun-14	0.854036	0.666666	-0.187370	-2.60716	-5.71007	4.09779	0.09290	-1.51937
15-Jun-14	0.795409	0.667314	-0.128095	-1.64945	-2.65522	1.20685	0.18068	-1.26769
Total	6.039325	5.394602	-0.644723	-12.489312	-22.63015	9.18627	0.95980	-12.48408

F) **Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
9-Jun-14	0.024000	0.004947	-0.019053	-0.79799	-0.86406	0.67828	0.00292	-0.18286
10-Jun-14	0.024000	0.005197	-0.018803	-0.88155	-1.10033	0.74582	0.00000	-0.35452
11-Jun-14	0.024000	0.005514	-0.018486	-0.66623	-0.98569	0.54342	0.00578	-0.43650
12-Jun-14	0.024000	0.005280	-0.018720	-0.67220	-0.70914	0.56722	0.00330	-0.13862
13-Jun-14	0.024000	0.004806	-0.019194	-0.58688	-0.47730	0.49784	0.00626	0.02680
14-Jun-14	0.024000	0.004497	-0.019503	-0.42729	-0.36389	0.36325	0.00066	0.00002
15-Jun-14	0.024000	0.004890	-0.019110	-0.40577	-0.37720	0.34477	0.01765	-0.01479
Total	0.168000	0.035134	-0.132866	-4.437914	-4.87761	3.74060	0.03655	-1.10046

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 09.06.2014 to 15.06.14(week No. 11/ FY 14-15)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
9-Jun-14	2.894533	2.917236	0.022703	0.50743	0.46402	0.04399	0.70932	1.21733
10-Jun-14	2.941531	3.009439	0.067908	-2.91924	-3.64372	0.00000	0.00000	-3.64372
11-Jun-14	3.508000	3.536698	0.028698	-1.06557	-1.57651	0.10928	0.11421	-1.35302
12-Jun-14	4.099250	4.134557	0.035307	-2.03126	-2.14288	0.00000	0.00000	-2.14288
13-Jun-14	4.267844	4.277198	0.009354	0.13262	11.88422	0.00000	0.11561	11.99983
14-Jun-14	3.496500	3.483364	-0.013136	0.39425	0.70375	0.00000	0.03382	0.73756
15-Jun-14	3.408000	3.441555	0.033555	-0.42162	-0.39194	0.00000	0.00000	-0.39194
Total	24.615658	24.800047	0.184389	-5.403389	5.29693	0.15327	0.97295	6.42316

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
09-Jun-14	1.856250	1.849954	-0.006296	0.31850	0.29125	-0.01014	0.44342	0.72454
10-Jun-14	2.304000	2.312768	0.008768	-0.54324	-0.67806	0.27601	0.03943	-0.36262
11-Jun-14	2.304000	2.327451	0.023451	-1.01060	-1.49518	0.41577	0.01367	-1.06574
12-Jun-14	2.304000	2.316266	0.012266	-0.67058	-0.70743	0.25253	0.00091	-0.45399
13-Jun-14	2.304000	2.304980	0.000980	0.03266	2.92678	-0.07237	0.00045	2.85486
14-Jun-14	2.304000	2.326373	0.022373	-0.51541	-0.43894	0.09452	0.00000	-0.34441
15-Jun-14	2.304000	2.323340	0.019340	-0.52616	-0.48912	0.07775	0.00000	-0.41137
Total	15.680250	15.761132	0.080882	-2.914836	-0.59070	1.03408	0.49788	0.94126

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
09-Jun-14	3.24925	3.25768	0.008426	0.52918	0.48391	0.38244	0.65190	1.51826
10-Jun-14	3.31073	3.30347	-0.007258	0.85928	0.75539	0.00000	0.16267	0.91805
11-Jun-14	3.32200	3.32756	0.005564	0.09743	0.07943	0.00000	0.15195	0.23138
12-Jun-14	3.38700	3.40346	0.016464	-0.69519	-0.73340	0.00000	0.00000	-0.73340
13-Jun-14	3.41147	3.41850	0.007032	0.13119	11.75642	0.30988	0.23918	12.30547
14-Jun-14	3.31150	3.27443	-0.037066	0.39774	0.70998	2.54117	2.27783	5.52898
15-Jun-14	3.42150	3.42593	0.004434	0.43824	0.46448	0.00000	0.00000	0.46448
Total	23.413450	23.411046	-0.002404	1.757867	13.51621	3.23349	3.48353	20.23322

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 09.06.2014 to 15.06.14(week No. 11/ FY 14-15)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
09-Jun-14	13.342500	13.417440	0.074940	0.32718	0.29919	-0.97790	0.20522	-0.47349
10-Jun-14	13.887500	13.929708	0.042208	-2.76242	-3.44798	1.36326	0.16049	-1.92423
11-Jun-14	14.041250	14.000736	-0.040514	0.48334	0.39406	-0.21843	0.14267	0.31830
12-Jun-14	13.925000	13.917120	-0.007880	-1.98743	-2.09664	1.56925	0.00000	-0.52739
13-Jun-14	12.002750	12.064548	0.061798	0.04822	4.32083	-1.22410	0.86934	3.96608
14-Jun-14	12.527500	12.469704	-0.057796	2.25441	4.02418	-0.74140	0.00000	3.28278
15-Jun-14	12.537500	12.548664	0.011164	-0.77137	-0.71707	0.41932	0.00000	-0.29775
Total	92.264000	92.347920	0.083920	-2.408064	2.77658	0.19001	1.37772	4.34430

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
09-Jun-14	6.27000	6.36194	0.091943	-6.69049	-7.24439	0.00000	0.00000	-7.24439
10-Jun-14	6.19800	6.36941	0.171410	-10.70603	-13.36299	3.31249	0.07793	-9.97257
11-Jun-14	10.96969	10.97877	0.009083	-1.81535	-2.68581	0.00000	0.21607	-2.46973
12-Jun-14	9.30000	8.99545	-0.304545	8.46418	8.19119	0.01040	5.81909	14.02068
13-Jun-14	1.93725	1.95234	0.015094	-1.16005	-0.94346	3.17947	1.51727	3.75328
14-Jun-14	-0.18075	-0.12624	0.054506	-1.39822	-1.19075	1.43014	0.23727	0.47666
15-Jun-14	-0.16800	-0.11380	0.054200	-1.27125	-1.18175	1.04738	0.07330	-0.06107
Total	34.326188	34.417879	0.091692	-14.577207	-18.41797	8.97989	7.94092	-1.49716

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.




Manager (SO/EA)